

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 06/06/2009 05:00

Wellbore Name				COBIA F8A
Rig Name Rig 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors	
Primary Job Type Drilling and Completion		Plan Drill & Complete		
Target Measured Depth (mKB) 3,124.56		Target Depth (TVD) (mKB) 2,459.95		
AFE or Job Number 609/09002.1.01		Total Original AFE Amount 11,960,367	Total AFE Supplement Amount	
Daily Cost Total 467,088		Cumulative Cost 2,091,597	Currency AUD	
Report Start Date/Time 05/06/2009 05:00		Report End Date/Time 06/06/2009 05:00	Report Number 5	

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Drill 9-7/8" Production hole w/RSS Xceed assembly f/1179m to 1723m . Wait on Scomi at 1723m, to clean flush pump from cuttings dryer to centrifuge. Cont' drilling 9-7/8" Production hole w/RSS Xceed assembly f/1723m to 2015m.

Activity at Report Time

Drill 9-7/8" Production Hole at 2015m

Next Activity

Cont' drill 9-7/8" Production Hole f/2015m to TD

Daily Operations: 24 HRS to 06/06/2009 06:00

Wellbore Name				COBIA A21A
Rig Name	Rig Type	Rig Service Type	Company	
Primary Job Type Workover PI		Plan Baseline RST flowing and static		
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)		
AFE or Job Number 602/09014.1.01		Total Original AFE Amount 175,000	Total AFE Supplement Amount	
Daily Cost Total 15,985		Cumulative Cost 15,985	Currency AUD	
Report Start Date/Time 05/06/2009 06:00		Report End Date/Time 06/06/2009 06:00	Report Number 1	

Management Summary

R/D ToTco's off F-13 well R/U ToTco on A-21 well backload W/L equipt to move to Halibut. Offload Schlumberger E/L equipt on Cobia.

Activity at Report Time

Finished offloading E/L equipt off boat

Next Activity

R/U to log A-21 well

Daily Operations: 24 HRS to 07/06/2009 05:00

Wellbore Name				COBIA F8A
Rig Name Rig 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors	
Primary Job Type Drilling and Completion		Plan Drill & Complete		
Target Measured Depth (mKB) 3,124.56		Target Depth (TVD) (mKB) 2,459.95		
AFE or Job Number 609/09002.1.01		Total Original AFE Amount 11,960,367	Total AFE Supplement Amount	
Daily Cost Total 440,141		Cumulative Cost 2,531,737	Currency AUD	
Report Start Date/Time 06/06/2009 05:00		Report End Date/Time 07/06/2009 05:00	Report Number 6	

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Drill 9-7/8" Production hole w/RSS Xceed assembly f/2015m to 2978m.

Activity at Report Time

Drill 9-7/8" Production Hole at 2978m.

Next Activity

Cont' drill 9-7/8" Production Hole f/2978m to TD.

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 08/06/2009 05:00

Wellbore Name			
COBIA F8A			
Rig Name Rig 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Drilling and Completion		Plan Drill & Complete	
Target Measured Depth (mKB) 3,124.56		Target Depth (TVD) (mKB) 2,459.95	
AFE or Job Number 609/09002.1.01		Total Original AFE Amount 11,960,367	Total AFE Supplement Amount
Daily Cost Total 321,488		Cumulative Cost 2,853,225	Currency AUD
Report Start Date/Time 07/06/2009 05:00		Report End Date/Time 08/06/2009 05:00	Report Number 7

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Drill 9-7/8" Production hole w/RSS Xceed assembly f/2978m to 3137m(TD). Circulate 3x BU f/3137m to 3037m, rack back 1 std per BU. PROH f/3037m to 1375m.

Activity at Report Time

PROH f/3137m(TD) to 1375m.

Next Activity

Cont' PROH f/1375m to surface.

Daily Operations: 24 HRS to 09/06/2009 05:00

Wellbore Name			
COBIA F8			
Rig Name Rig 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Drilling and Completion		Plan Drill & Complete	
Target Measured Depth (mKB) 3,124.56		Target Depth (TVD) (mKB) 2,459.95	
AFE or Job Number 609/09002.1.01		Total Original AFE Amount 11,960,367	Total AFE Supplement Amount
Daily Cost Total 408,363		Cumulative Cost 3,261,588	Currency AUD
Report Start Date/Time 08/06/2009 05:00		Report End Date/Time 09/06/2009 05:00	Report Number 8

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

PROH f/1375m to 983m w/9-7/8" Schlumberger RSS Xceed Assy at 5min per std, encountered high torque at 983m. PROH f/983m to 740m at reduced pulling speed of 15min/std. Pump into shoe f/740m to 696m(10.75" csg shoe). PROH f/696m to 550m. Circulate and rotate 4x BU at 550m. Flow check, ok, pump slug and POOH on elevators f/550m to 38m. L/D BHA f/38m to surface w/9-7/8" Schlumberger RSS Xceed BHA. Retrieve wear bushing and jet stack. R/U Weatherford and dress rig floor w/7" csg handling equipment. JSA: Running 7" csg on slip elevators. P/U and M/U w/slip elevators f/surface to 39m w/7" VT HC 26ppf L-80 Production Csg reamer shoe, shoe track and float collar. RIH on slip elevators f/39m to 686m w/49jts of 7" VT HC 26ppf L-80 Production Csg. Break circulation at 686m(10m inside shoe), stage up pumps to 6bpm and circulate 1x surface to surface.

Activity at Report Time

Circulate 1x surface to surface at 686m

Next Activity

Cont' RIH f/686m to 3132.9m w/7" 26ppf L-80 VT HC Production csg .

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Wellbore Name				MACKEREL A7
Rig Name Rig 22	Rig Type Platform	Rig Service Type Service Rig (Double)	Company Imperial Snubbing Services	
Primary Job Type Workover PI		Plan Tubing pull to replace split hydraulic SSSV line		
Target Measured Depth (mKB) 2,500.00		Target Depth (TVD) (mKB)		
AFE or Job Number 90017390		Total Original AFE Amount 3,287,720	Total AFE Supplement Amount	
Daily Cost Total 63,197		Cumulative Cost 1,901,984	Currency AUD	
Report Start Date/Time 05/06/2009 06:00		Report End Date/Time 06/06/2009 06:00	Report Number 30	
Management Summary Continue replacing timbers on the rig floor. Rig up hoses to power pack. Rig up Koomey unit and mud pump remotes. Install elbows to generator fill up lines. Install hand rails on pony structures. Wait on work boat to arrive with rig equipment. Service vessel Far Supplier, install the driller's console and connect hydraulic and pneumatic lines to the rig.				
Activity at Report Time Continue to run and connect console lines.				
Next Activity Wait on boat to deliver rig equipment				

Daily Operations: 24 HRS to 07/06/2009 06:00

Wellbore Name				COBIA A21A
Rig Name	Rig Type	Rig Service Type	Company	
Primary Job Type Workover PI		Plan Baseline RST flowing and static		
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)		
AFE or Job Number 602/09014.1.01		Total Original AFE Amount 175,000	Total AFE Supplement Amount	
Daily Cost Total 15,985		Cumulative Cost 31,971	Currency AUD	
Report Start Date/Time 06/06/2009 06:00		Report End Date/Time 07/06/2009 06:00	Report Number 2	
Management Summary Completed RST log static and flowing R/D E/Line unit				
Activity at Report Time R/D all equipt				
Next Activity Offload E/L ine equipt onto drilling boat				

Daily Operations: 24 HRS to 07/06/2009 06:00

Wellbore Name				MACKEREL A7
Rig Name Rig 22	Rig Type Platform	Rig Service Type Service Rig (Double)	Company Imperial Snubbing Services	
Primary Job Type Workover PI		Plan Tubing pull to replace split hydraulic SSSV line		
Target Measured Depth (mKB) 2,500.00		Target Depth (TVD) (mKB)		
AFE or Job Number 90017390		Total Original AFE Amount 3,287,720	Total AFE Supplement Amount	
Daily Cost Total 63,197		Cumulative Cost 1,965,181	Currency AUD	
Report Start Date/Time 06/06/2009 06:00		Report End Date/Time 07/06/2009 06:00	Report Number 31	
Management Summary Continue installing driller's console, connect hydraulic and pneumatic lines to the rig. Erect scaffold for drill floor emergency escape. Load work boat with rig equipment WKF to MKA. Service vessel LKA and offload rig equipment. Install outer pipe-rack panel, cylinder package and erection frame.				
Activity at Report Time Unload equipment from rig move basket.				
Next Activity Start to rig up and raise derrick sections.				

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 08/06/2009 06:00

Wellbore Name				COBIA A21A
Rig Name	Rig Type	Rig Service Type	Company	
Workover PI		Baseline RST flowing and static		
Target Measured Depth (mKB)	Target Depth (TVD) (mKB)			
AFE or Job Number 602/09014.1.01	Total Original AFE Amount 175,000		Total AFE Supplement Amount	
Daily Cost Total 78,870	Cumulative Cost 110,841		Currency AUD	
Report Start Date/Time 07/06/2009 06:00	Report End Date/Time 08/06/2009 06:00		Report Number 3	
Management Summary Pack up and backloaded all E-Line equipt onto drill boat . Transferring W/L equipt to Halibut plat to start W/L work.				
Activity at Report Time Offloaded all equipt off Cobia platform				
Next Activity R/U on Halibut Platform to start W/L program				

Daily Operations: 24 HRS to 08/06/2009 06:00

Wellbore Name				MACKEREL A7
Rig Name	Rig Type	Rig Service Type	Company	
Rig 22	Platform	Service Rig (Double)	Imperial Snubbing Services	
Primary Job Type Workover PI	Plan Tubing pull to replace split hydraulic SSSV line			
Target Measured Depth (mKB) 2,500.00	Target Depth (TVD) (mKB)			
AFE or Job Number 90017390	Total Original AFE Amount 3,287,720		Total AFE Supplement Amount	
Daily Cost Total 61,613	Cumulative Cost 2,026,794		Currency AUD	
Report Start Date/Time 07/06/2009 06:00	Report End Date/Time 08/06/2009 06:00		Report Number 32	
Management Summary Set up Trip tank. Fit up traveling bull wheels. Rig up gin pole onto derrick top section. Continue with fit up of hydraulic, neumatic and electricals. Load work boat at FTA with rig equipment for inter rig to MKA & unload. Scope derrick, connect lighting and rig down erection cables. Hook up winch hydraulics and prepare to run drill-lines in derrick. Shut down ops due to inclement weather.				
Activity at Report Time Wait on inclement weather				
Next Activity Rig up drill-lines into derrick.				

Daily Operations: 24 HRS to 09/06/2009 06:00

Wellbore Name				HALIBUT A10
Rig Name	Rig Type	Rig Service Type	Company	
Well Servicing Workover		Repair corroded surface casing / Reinstate well		
Target Measured Depth (mKB) 2,480.00	Target Depth (TVD) (mKB)			
AFE or Job Number 90014892	Total Original AFE Amount 2,210,000		Total AFE Supplement Amount	
Daily Cost Total 1,700	Cumulative Cost 26,900		Currency AUD	
Report Start Date/Time 08/06/2009 06:00	Report End Date/Time 09/06/2009 06:00		Report Number 8	
Management Summary R/U stump test totco's and test lubricator 300/3000psi GIH Equalize and pull 2.313 R/N plug at 120mts pooh with same.				
Activity at Report Time SDFN				
Next Activity Continue with program of reinstate well				

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Wellbore Name

MACKEREL A7

Rig Name Rig 22	Rig Type Platform	Rig Service Type Service Rig (Double)	Company Imperial Snubbing Services
Primary Job Type Workover PI		Plan Tubing pull to replace split hydraulic SSSV line	
Target Measured Depth (mKB) 2,500.00		Target Depth (TVD) (mKB)	
AFE or Job Number 90017390		Total Original AFE Amount 3,287,720	Total AFE Supplement Amount
Daily Cost Total 61,613		Cumulative Cost 2,088,407	Currency AUD
Report Start Date/Time 08/06/2009 06:00		Report End Date/Time 09/06/2009 06:00	Report Number 33

Management Summary

Shut down Ops due to high wind speed. Rig up drill lines & make up to traveling block, install rotary and loom and start to grease and pressure test the choke manifold. Continue on with general rig up activities.

Activity at Report Time

Pressure testing the choke manifold.

Next Activity

Install monkey board when winds abate.